Bulletin 74.1:ACE95

June 2016

Types ACE95 and ACE95Sr **Tank Blanketing Valves**





Features

- Fully Balanced Pilot Design **Reduces Inlet Pressure Sensitivity**
- Frictionless Pilot Valve
- Bubble Tight Shutoff
- Pilot Controlled
- Angled or In-Line Body Option



Figure 2. Type ACE95Sr Tank Blanketing Valve

- Self-Contained
- Highly Sensitive
- Diagnostics Available
- Vacuum Settings Available
- Stainless Steel **Construction Available**



D102720X012



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Specifications

The Specifications section lists the specifications for Types ACE95 and ACE95Sr Tank Blanketing Valves. Factory specification is stamped on the nameplate fastened on the valve at the factory.

Sizes and End Connection Styles	Pressure Registration				
Type ACE95	External				
Angled Body ⁽¹⁾ :	Accuracy				
3/4 NPT	Typically within 0.5 in.	w.c. / 1 mbar when			
1 NPT	flowing 5 to 70 percent	of advertised capacities			
NPS 1 / DN 25, CL150 RF	Temperature Capabilities	(2)			
NPS 1 / DN 25, CL300 RF	Nitrile (NBR): -20 to 1	80°F / -29 to 82°C			
NPS 1 / DN 25, PN 16/25/40 RF	Fluorocarbon (FKM):	0 to 212°F / -18 to 100°C			
NPS 1 / DN 25, Sanitary Flange	Éthvienepropylene (E	PDM - FDA):			
In-Line Body:	-20 to 212°F / -29 to 10	0°C			
3/4 NPT	Perfluoroelastomer (I	FFKM):			
1 NPT	-20 to 212°F / -29 to 10	O°C			
NPS 1 / DN 25, CL150 RF	IEC Sizing Coefficients				
NPS 1 / DN 25, CL300 RF	Type ACE95 ⁽³⁾ :	Type ACE95Sr:			
NPS 1 / DN 25, PN 16/25/40 RF	X _τ : 0.72	X _τ : 0.72			
NPS 1 x 2 / DN 25 x 50, CL150 RF	F _D : 0.40	F _D : 0.46			
NPS 1 x 2 / DN 25 x 50, PN 16/25/40 RF	F _L : 0.89	F _L : 0.89			
NPS 1 / DN 25, Sanitary Flange	K _m : 0.79	K _m : 0.79			
Type ACE95Sr	Flow Coefficients for Rel	ief Valve Sizing			
Angled Body ⁽¹⁾ :	Type ACE95:	Type ACE95Sr:			
2 NPT	C. 1 use C. 1.1	C. 20 use C. 22			
NPS 2 / DN 50, CL150 RF	C, 2 use C, 2.2	C, 45 use C, 50			
NPS 2 / DN 50, CL300 RF	C _v 4 use C _v 4.4	C _v 60 use C _v 66			
Maximum Operating Inlet Pressure ⁽²⁾	C_v 7.5 use C_v 9.25				
200 psig / 13.8 bar	C_v 10 use C_v 11				
Maximum Emergency Outlet (Casing) Pressure ⁽²⁾	Construction Materials				
20 psig / 1.4 bar	Body: CF3M/CF8M St	ainless steel			
Maximum Operating Outlet Pressure ⁽²⁾	Trim: 304 Stainless ste	eel and 316 Stainless steel			
1.5 psig / 0.10 bar	Elastomers: Nitrile (N	BR), Fluorocarbon (FKM),			
Outlet Pressure Ranges	FDA-Ethylenepropylen or Perfluoroelastomer	e (FDA-EPDM) (FFKM)			
-5 in. w.c. to 1.5 psig / -12 to 0.10 bar	Diaphragm: Fluorinate	ed ethylene propylene (FEP)			
Minimum and Maximum Differential Pressures ⁽²⁾	Actuator: 316 Stainles	ss steel or Carbon steel			
Minimum: 25 psi / 1.7 bar	Approximate Weights (with all accessories)				
Maximum: Up to 200 psi / 13.8 bar depending on main valve spring (See Table 6)	Type ACE95: 40 lbs / 18 kg Type ACE95Sr: 60 lbs / 27 kg				
Main Valve Flow Characteristic					

Various Single Array Manifold (SAM) tank connections are also available. Contact your local Sales Office for more information.
 The pressure/temperature limits in this Bulletin or any applicable standard limitation should not be exceeded.
 For NPS 1 / DN 25 body size, all trims.

Linear

Introduction

Tank blanketing is the process of using a gas, such as nitrogen, to maintain a slightly positive pressure in an enclosed storage tank. Tank blanketing prevents a stored product from vaporizing into the atmosphere, reduces product combustibility and prevents oxidation or contamination of the product by reducing its exposure to air. Tank blanketing is utilized with various products, including: adhesives, pharmaceuticals, pesticides, fertilizers, fuels, inks, photographic chemicals and food additives.

Types ACE95 and ACE95Sr valves are self-contained, fully balanced, pilot-operated and are used for accurate pressure control on tank blanketing systems. These valves help control emissions and provide protection against atmospheric contamination. Types ACE95 and ACE95Sr valves maintain a positive tank pressure which reduces the possibility of tank wall collapse during pump out operations, prevents stored product from vaporizing to atmosphere. The Type ACE95Sr uses an angled body in either a 2 NPT, CL150 RF or CL300 RF and is taller than the Type ACE95.

Features and Benefits

- Pilot Controlled—ACE95 Series valves are pilot operated which results in a high degree of accuracy and control.
- Fully Balanced Pilot—Eliminates setpoint changes caused by variations in inlet pressure.
- Large Actuator—Large actuator diaphragm increases sensitivity to tank pressure changes.
- **Rolling Pilot Diaphragm**—The rolling diaphragm balances the pilot valve and eliminates friction, resulting in extremely accurate control.
- **Diagnostic Port**—Allows field analysis of valve operation, simplifying maintenance and reducing service costs.

Options and Accessories

- Inlet Pressure Gauge—Displays pressure of blanketing gas supply to the tank blanketing valve.
- Control Pressure Gauge—Low-pressure gauge to measure control pressure (tank pressure).
- **Purge Meter (Rotameter)**—Maintains a small amount of flow through the sensing and/or main line. Prevents corrosive tank vapors from damaging upstream equipment.
- **Pressure Switch**—Allows installation of an alarm system to indicate low or high-pressure on the tank.
- **Outlet Check Valve**—Prevents corrosive gases and vapors from flowing back into the blanketing system through the delivery line.
- **Diagnostic Gauge**—Allows analysis of valve operation in the field, simplifying service and reliability.
- Single Array Manifold (SAM)—Provides sense line connection and main valve connection through a single tank nozzle. (Not compatible with In-Line end connection).

Principle of Operation

Types ACE95 and ACE95Sr tank blanketing valves control the vapor space pressure over a stored liquid. When liquid is pumped out of the tank or vapors in the tank condense, the pressure in the tank decreases. Tank pressure is sensed by the large actuator diaphragm. When tank pressure is less than the valve set pressure, spring force moves the actuator diaphragm downward.

When the actuator moves downward, it pushes open the pilot valve which allows loading pressure to flow into the tank. As loading pressure decreases, inlet pressure is able to overcome the force of the main valve spring, opening the main valve. See Figure 3.

When pressure in the tank increases above setpoint, the large actuator diaphragm is pushed upward, allowing the pilot to close. Loading pressure equalizes with inlet pressure closing the main valve.

The pilot valve is balanced (inlet pressure creates equal upward and downward force on these components); therefore, the outlet pressure of the unit is not affected by fluctuating inlet pressure.



VALVE CLOSED



VALVE OPEN



Figure 3. Type ACE95 Operational Schematic

Diagnostics

Tank blanketing valves are often installed in locations that are difficult to access. Types ACE95 and ACE95Sr valves are available with a diagnostics feature that allows analysis of valve operation in the field, making maintenance easier and more reliable.

The diagnostics feature uses the relationship between pressure in the pilot and main valve chambers to analyze valve performance.

Sizing Methods

Direct Displacement

The direct displacement method should be used with extreme caution. The direct displacement method determines the amount of blanketing gas required to replace liquid pumped out of the tank. Direct displacement does not allow for fluctuating temperature or other factors that may affect pressure in the vapor space. This method is typically applied to tanks operating at constant temperature and containing non-flammable, non-volatile products.

where,

 $\mathbf{Q}_{\text{total}} = \mathbf{Q}_{\text{pump}}$

Q_{total} = Required Flow Rate

Q_{pump} = Required Flow Rate to replace pumped out liquid from Table 1

API 2000

The American Petroleum Institute Standard 2000 (API 2000) sizing method accounts for liquid pump-out as well as contraction of tank vapors due to cooling. When using API methods:

 $\mathbf{Q}_{\text{total}} = \mathbf{Q}_{\text{pump}} + \mathbf{Q}_{\text{thermal}}$

where,

Q_{total} = Required Flow Rate

- Q_{pump} = Required Flow Rate to replace pumped out liquid from Table 1
- Q_{thermal} = Required Flow Rate due to thermal cooling. See Thermal Equations 1 to 4 below or Table 2.

Thermal Equations

For tanks up to 840,000 gallons / 3179 m³ capacity, use one of the following equations:

Equation 1:

Equation 2:

Equation 3:

$$Q_{\text{thermal}} [\text{Nm}^3/\text{hAir}] = V_{\text{tank}} \times 0.169$$

Equation 4:

 $Q_{thermal}$ [Nm³/h Nitrogen] = $V_{tank} \times 0.169 \times 1.015$

where,

For Equations 1 and 2: V_{tank} = tank volume, gallons For Equations 3 and 4: V_{tank} = tank volume, m³

For tanks greater than 840,000 gallons / 3179 $m^{\rm 3}$ capacity: See Table 2.

Depending on the method, there can be a significant difference in the calculated required capacity. No matter which method is used, the tank must be equipped with supplemental venting to protect the tank, product and personnel in cases of equipment failure, fire exposure or other conditions that could cause the tank pressure or vacuum to exceed operating limits.

Capacity Information

Capacity information (Tables 2, 3, 4 and 5) are based on 0.97 specific gravity nitrogen. Nitrogen is the most common blanketing gas. Should you use a different gas, convert the tabular values as follows: For blanketing (pad) gases other than nitrogen, multiply the given nitrogen flow rate values by the conversion factors in Table 3. For gases of other specific gravities, multiply the given nitrogen flow rate by 0.985 and divide by the square root of the appropriate specific gravity.

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Table 1. Flow Rate Conversion(1)

MULTIPLY MAXIMUM PUMP RATE OUT:	BY	TO OBTAIN ⁽¹⁾ :							
U.S. GPM	8.021	SCFH							
U.S. GPH	0.1337	SCFH							
m³/hr	1.01	Nm³/h							
Barrels/hr	5.615	SCFH							
Barrels/day	0.2340	SCFH							
1. Gas flow of blanketing gas to replace liquid pumped out.	1. Gas flow of blanketing gas to replace liquid numbed out								

Table 2, API 2000 Requirements for Th	ermal Venting Capacity for	r Tanks I arger than 840 000	gallons / 20 000 barrels / 3179 m ³
			guilono / 20,000 builoi0 / 01/011

TANK CA	APACITY	IN BREATHING (VACUUI	M), SCFH / Nm³/h OF AIR			
GALLONS	m ³	SCFH Nm³/h				
1,050,000	4000	24,000	643			
1,260,000	5000	28,000	750			
1,470,000	6000	31,000	831			
1,680,000	7000	34,000	911			
1,890,000	8000	37,000	992			
2,100,000	9000	40,000	1072			
2,520,000	10,000	44,000	1179			
2,940,000	11,000	48,000	1286			
3,360,000	13,000	52,000	1394			
3,780,000	14,000	56,000	1501			
4,200,000	16,000	60,000	1608			
5,040,000	19,000	68,000 1822				
5,880,000	22,000	75,000 2010				
6,720,000	25,000	82,000	2198			
7,560,000	29,000	90,000	2412			

 Table 3. Conversion Factors (for converting Nitrogen flow rates to other gas flow rates)

BLANKET GAS	SPECIFIC GRAVITY	CORRECTION FACTOR			
Natural Gas	0.60	1.270			
Air	1.00	0.985			
Dry CO ₂	1.52 0.				
	Correction Factor = $\frac{0.985}{\sqrt{SG}}$				

Table 4. Type ACE95 Capacities

		DESCUDE			CAPACITIES IN SCFH / Nm³/h OF NITROGEN									
		KESSUKE		Cv	= 1	Cv	= 2	Cv	C _v = 4 C _v = 7.5				C _v = 10	
psig	bar	kg/cm ²	kPa	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h	
25	1.7	1.76	172	1130	30.3	2300	61.6	4440	119	9900	265	11,200	300	
30	2.1	2.11	207	1280	34.3	2670	71.6	5020	135	11,200	300	13,000	348	
40	2.8	2.81	276	1680	45.0	3440	92.2	6780	182	13,500	362	16,400	440	
50	3.5	3.52	345	2050	54.9	4090	110	8140	218	17,800	477	20,200	541	
60	4.1	4.22	414	2330	62.4	4800	129	9370	251	18,200	488	22,700	608	
70	4.8	4.92	483	2670	71.6	5450	146	10,600	284	23,600	632	26,600	713	
80	5.5	5.62	552	3010	80.7	6160	165	12,000	322	27,400	734	30,800	825	
90	6.2	6.33	621	3410	91.4	6840	183	13,200	354	30,800	825	34,100	914	

		DESCUDE			CAPACITIES IN SCFH / Nm ³ /h OF NITROGEN									
		KESSURE		Cv	= 1	Cv	= 2	Cv	= 4	C _v =	= 7.5	C _v =	C _v = 10	
psig	bar	kg/cm ²	kPa	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h	
100	6.9	7.03	690	3690	98.9	7430	199	14,600	391	34,100	914	38,000	1018	
110	7.6	7.73	758	4000	107	8110	217	16,000	429	36,800	986	41,300	1107	
120	8.3	8.44	827	4370	117	8750	235	17,200	461	38,800	1040	44,600	1195	
130	8.9	9.14	896	4590	123	9340	250	18,300	490	43,400	1163	46,300	1241	
140	9.6	9.84	965	4930	132	10,100	271	19,500	523	46,500	1246	50,500	1353	
150	10.3	10.55	1034	5300	142	10,800	289	21,000	563	49,900	1337	54,500	1461	
160	11.0	11.25	1103	5640	151	11,400	306	21,500	576	53,200	1426	58,200	1560	
170	11.7	11.95	1172	5950	159	12,000	322	23,000	616	55,800	1495	62,300	1670	
180	12.4	12.65	1241	6320	169	12,600	338	24,700	662	59,600	1597	65,900	1766	
190	13.1	13.36	1310	6630	178	13,400	359	25,600	686	62,600	1678	69,600	1865	
200	13.8	14.06	1379	6970	187	14,000	375	27,200	729	65,100	1745	71,900	1927	

Table 4. Type ACE95 Capacities (continued)

Table 5. Type ACE95Sr Capacities

					CAPAC	CAPACITIES IN SCFH / Nm ³ /h OF NITROGEN					
		LOSOKE		C _v :	= 20	C _v :	= 45	C _v = 60			
psig	bar	kg/cm ²	kPa	SCFH	Nm³/h	SCFH	Nm³/h	SCFH	Nm³/h		
25	1.7	1.76	172	26,700	716	60,200	1613	80,000	2144		
30	2.1	2.11	207	30,200	809	68,100	1825	90,800	2433		
40	2.8	2.81	276	37,500	1005	84,500	2265	112,700	3020		
50	3.5	3.52	345	45,700	1225	102,800	2755	137,100	3674		
60	4.1	4.22	414	53,800	1442	121,000	3243	161,400	4325		
70	4.8	4.92	483	61,800	1656	139,200	3731	185,600	4974		
80	5.5	5.62	552	69,900	1873	154,400	4138	209,800	5623		
90	6.2	6.33	621	78,000	2090	175,500	4703	234,000	6271		
100	6.9	7.03	690	86,000	2305	193,600	5188	258,200	6920		
125	8.6	8.79	862	102,100	2736	238,900	6402	306,500	8214		
150	10.3	10.55	1034	126,300	3385	284,200	7616	378,900 10,154			
175	12.1	12.31	1207	142,400	3816	329,400	8828	427,200	11,449		
200	13.8	14.06	1379	166,500	4462	347,700	9318	499,600 13,390			

Table 6. Minimum and Maximum Differential Pressures

BODY SIZE			INLET PRESS	SURE RANGE	SPRING PART	SPRING FR	EE LENGTH	SPRING WIRE DIAMETER		
NPS	DN	VALVE C _V	psig	bar	NUMBER	In.	mm	In.	mm	
			25 to 50	1.7 to 3.4	GC220704X22	1.50	38.1	0.038	0.96	
3/4 and 1	20 and 25	1 to 4	51 to 120	3.5 to 8.3	GC220705X22	1.50	38.1	0.051	1.30	
			121 to 200	8.3 to 13.8	GC220706X22	1.50	38.1	0.059	1.50	
			25 to 50	1.7 to 3.4	GC220705X22	1.50	38.1	0.051	1.30	
1	25	7.5 to 10	51 to 120	3.5 to 8.3	GC220706X22	1.50	38.1	0.059	1.50	
			121 to 200	8.3 to 13.8	GC220709X22	1.50	38.1	0.072	1.83	
			25 to 50	1.7 to 3.4	GC220714X22	4.58	116	0.148	3.76	
2	50	20 to 60	51 to 120	3.5 to 8.3	GC220712X22	4.00	102	0.177	4.50	
			121 to 200	8.3 to 13.8	GC220713X22	4.00	102	0.218	5.54	

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GE18680

Figure 4. Type ACE95 NPT and In-Line Connection Dimensions



IN. / mm

Figure 5. Type ACE95 NPT and Angle Connection Dimensions

GE18680



Figure 6. Type ACE95Sr NPT Dimensions

E0736

riguie o.	Type ACE9551 NFT Dimensions	

			DIMENSIONS									
DODY				Angle	-Body		Angle and In-Line ⁽¹⁾ Body					
SIZE	END CONNECTION STYLE		、		B	6		С				
0.22	01122	,	•	Without C	heck Valve	With Che	ck Valve	Low-Pr	ressure	High-Pro	High-Pressure ⁽²⁾	
		In.	mm	In.	mm	ln.	mm	In.	mm	In.	mm	
NPS 3/4 / DN 20	NPT	3.25	83	0.83	21	5.03	128					
	NPT	3.25	83	0.83	21	5.03	128					
NPS 1 /	CL150, CL300 and PN 16/25/40 RF Flange	5.89	150	3.47	88	7.67	195	12.5	317	14.6	371	
DN 25	CL150 and CL300 RF Weld Neck Flange	5.22	133	2.80	71	7.00	128					
	Sanitary Flange	6.05	154	3.63	92	7.83	199					
1. For In-Line 2. High-pres	1. For In-Line body: available only for NPS 1 / DN 25 body size with CL150 RF flange. 2. High-pressure body requires a unique spring case which is available as special order.											

Table 7. Type ACE95 Dimensions (see Figures 7 and 8)

IN. / mm



IN. / mm

Figure 7. ACE95 Series Flanged and In-Line Body Dimensions (see Table 7)



IN. / mm

Figure 8. ACE95 Series Flanged and Angle Body Dimensions (See Table 7)

GC950902

Ordering Information

Refer to the Specifications section on page 2. Carefully review each specification and construction feature, then complete the Ordering Guide on pages 11 and 12.

Ordering Guide

Type (Select One) □ ACE95 □ ACE95Sr

Body Size and Inlet Connection Style (Select One)

Type ACE95 (Angled Body)

- □ 3/4 NPT
- □ 1 NPT
- D NPS 1 / DN 25, CL150 RF
- D NPS 1 / DN 25, CL300 RF
- NPS 1 / DN 25, PN 16/25/40 RF
- D NPS 1 / DN 25, Sanitary Flange

Type ACE95 (In-Line Body)

- □ 3/4 NPT
- □ 1 NPT
- NPS 1 / DN 25, CL150 RF
- D NPS 1 / DN 25, CL300 RF
- D NPS 1 / DN 25, PN 16/25/40 RF
- D NPS 1 x 2 / DN 25 x 50, CL150 RF
- D NPS 1 x 2 / DN 25 x 50, PN 16/25/40 RF
- D NPS 1 / DN 25, Sanitary Flange

Type ACE95Sr (Angled Body)

- □ 2 NPT
- NPS 2 / DN 50, CL150 RF
- D NPS 2 / DN 50, CL300 RF

Actuator/Diaphragm (Select One)

- □ Carbon steel with FEP diaphragm
- □ 316 Stainless steel with FEP diaphragm

Elastomers (Select One)

- □ Nitrile (NBR)
- □ Fluorocarbon (FKM)
- □ Ethylenepropylene (EPDM FDA)
- Perfluoroelastomer (FFKM)

Also, please complete the Specifications Worksheet at the bottom of the Ordering Guide on page 12.

Main Valve Coefficient (Select One) Type ACE95

- \Box C_v 10 (not available in 3/4 NPT)
- \Box C_v 7.5 (not available in 3/4 NPT)
- $\Box C_v 4$
- \Box C_v 2 \Box C_v - 1

Type ACE95Sr

- \Box C_v 60
- \Box C_v 45
- \Box C_v 20

Control Pressure Range (Select One)

- □ 0.5 to 5 in. w.c. / 1 to 12 mbar
- □ 4 to 10 in. w.c. / 10 to 25 mbar
- □ 8 to 15 in. w.c. / 20 to 37 mbar
- □ 0.5 to 1.5 psig / 0.03 to 0.10 bar
- □ -1 to 1 in. w.c. / -2 to 2 mbar
- -0.5 to -5 in. w.c. / -1 to -12 mbar

Inlet Operating Range (Select One)

- □ 25 to 50 psig / 1.7 to 3.5 bar
- □ 51 to 120 psig / 3.5 to 8.3 bar
- □ 121 to 200 psig / 8.3 to 13.8 bar

Options (Select Desired Options)

- Stainless steel Filter in lieu of standard Aluminum/Zinc
- □ Inlet Pressure Gauge, Stainless steel
- □ Control Pressure Gauge, Dwyer[®]
- Control Gauge, Stainless steel, for setpoint below 2 in. w.c. / 5 mbar
- Control Gauge, Stainless steel, for setpoint above 2 in. w.c. / 5 mbar
- □ Sensing Line Purge, Acrylic
- □ Sensing Line Purge, Stainless steel
- □ Main Line Purge, Acrylic
- □ Main Line Purge, Stainless steel
- □ Pressure Switch, X-Proof
- □ Main Line Check Valve, Stainless steel
- Diagnostic and Inlet Gauges, Stainless steel

Ordering Guide (continued)

Single Array Manifold (Optional)

 Yes, please add a SAM unit to my order. Please specify tank connection size and style (i.e. NPS 2 / DN 50, CL150 RF). Not available for In-Line bodies.

Parts Kit (Optional)

□ Yes, please send one parts kit to match this order.

Specification Worksheet
Application Specifications: Product in Tank Tank Size Pump In Rate Pump Out Rate Blanketing Gas (Type and Specific Gravity) Conservation Vent Setpoints: Pressure Vacuum
Pressure Requirements (Please Designate Units): Maximum Inlet Pressure (P1max) Minimum Inlet Pressure (P1min) Control Pressure Setting (P2) Maximum Flow (Qmax)
Other Specifications: Is a vapor recovery regulator required? Yes No
Other Requirements:

Industrial Regulators

Emerson Process Management Regulator Technologies, Inc.

USA - Headquarters McKinney, Texas 75070 USA Tel: +1 800 558 5853 Outside U.S. +1 972 548 3574

Asia-Pacific Shanghai 201206, China Tel: +86 21 2892 9000

Europe Bologna 40013, Italy Tel: +39 051 419 0611

Middle East and Africa Dubai, United Arab Emirates Tel: +971 4811 8100

Natural Gas Technologies

Emerson Process Management Regulator Technologies, Inc.

USA - Headquarters McKinney, Texas 75070 USA Tel: +1 800 558 5853 Outside U.S. +1 972 548 3574

Asia-Pacific Singapore 128461, Singapore Tel: +65 6770 8337

Europe Bologna 40013, Italy Tel: +39 051 419 0611 Chartres 28008, France Tel: +33 2 37 33 47 00

Middle East and Africa Dubai, United Arab Emirates Tel: +971 4811 8100

TESCOM

Emerson Process Management Tescom Corporation

USA - Headquarters Elk River, Minnesota 55330-2445, USA Tels: +1 763 241 3238 +1 800 447 1250

Europe Selmsdorf 23923, Germany Tel: +49 38823 31 287

Asia-Pacific Shanghai 201206, China Tel: +86 21 2892 9499

For further information visit www.fisherregulators.com

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