Fisher[™] 546NS Electro-Pneumatic Transducer

The Fisher 546NS transducer receives a direct-current input signal and use a torque motor, nozzle-flapper, and pneumatic relay to convert the signal to a proportional pneumatic output signal. Nozzle pressure, which operates the relay, is also piped to the torque motor feedback bellows. This provides a comparison between input signal and nozzle pressure and reduces errors in nozzle pressure.

The transducer can be mounted on a pneumatic diaphragm control valve actuator to provide accurate operation of the valve. The integrated high-capacity pneumatic relay eliminates the need for additional boosters or relays for operation of control valves.

The transducer also can be used to provide stable operation when its output signal is transmitted to small terminal volume chambers such as control bellows in pneumatic valve positioners.



Fisher 546NS Transducer Mounted on 657 Pneumatic Diaphragm Actuator

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- Field-Reversible Action—No additional parts required to reverse action.
- Simple Relay Removal—Integrated pneumatic relay is mounted outside case and can be removed without disturbing electrical or pressure connections or impairing explosion safety.



Features

- Vibration Resistance—High natural frequency of torque motor moving parts results in negligible vibration influence. Meets typical seismic requirements for nuclear service when a qualified seismic mounting bracket is used.
- Easy Adjustment—Screwdriver adjustments for span and zero are conveniently located and have arrows indicating rotation to increase settings (as shown in figure 1).

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Electro-pneumatic signal transducer with explosion-proof case and cover, with EPDM elastomers for use in elevated temperature and radiation environments

The 546NS can be ordered \blacksquare with or \blacksquare without a Fisher 67 series filter regulator. The 51 mm (2 inch) supply pressure gauge mounted on the regulator may be \blacksquare 0 to 30 psig or \blacksquare 0 to 60 psig range

Input Signals

■ 4 to 20 mA DC, ■ 10 to 50 mA DC, or ■ two-way split range using either half of one of the standard input signal spans

Internal Resistance of Torque Motor

4 to 20 mA DC Input Signal: 176 ±10 ohms 10 to 50 mA DC Input Signal: 90 ±10 ohms

Output Signals

Ranges: ■ 0.2 to 1.0 bar (3 to 15 psig), ■ 0.4 to 2.0 bar (6 to 30 psig) Action: Field reversible between ■ direct and ■ reverse

Supply Pressure⁽¹⁾

Recommended: 0.3 bar (5 psi) higher than upper range limit of output signal Maximum: 3.5 bar (50 psig)

Average Steady-State Air Consumption⁽²⁾⁽³⁾

0.44 m³/hr (16.5 scfh) at 1.4 bar (20 psi) supply pressure

Maximum Output Air Capacity⁽²⁾

At 1.4 bar (20 psig) Supply Pressure: 12.9 m³/hr (480 scfh) At 2.4 bar (35 psig) Supply Pressure: 18.5 m³/hr (690 scfh)

Performance⁽⁴⁾

Actuator Loading Time: see figure 3

Reference Accuracy⁽⁵⁾: ±0.75% of output signal span

Independent Linearity: ±0.50% of output signal span

Open Loop Gain: 26

Frequency Response: Gain is attenuated 3 dB at 20 Hz with transducer output signal piped to a typical instrument bellows with 305 mm (12 inch) of 1/4 inch tubing

Electromagnetic Interference (EMI): Tested per IEC 61326-1 (Edition 1.1). Meets emission levels for Class A equipment (industrial locations) and Class B equipment (domestic locations). Meets immunity requirements for industrial locations (Table A.1 in the IEC specification document). Immunity performance shown in table 1.

Operative Ambient Temperature Limits⁽¹⁾

-40 to 66°C (-40 to 150°F)

Electrical Classification

Hazardous Area:

CSA-Explosion-proof, Dust Ignition-proof, Div 2

FM—Explosion-proof, Dust Ignition-proof, Non-incendive

Refer to tables 2 and 3 for specific approval information

NEMA 3R, CSA Enclosure 3

NEMA 3R mounting orientation requires vent location to be below horizontal.

Adjustments

Zero and Span Adjustments: Screwdriver adjustments located inside case (see figure 1)

Connections

Supply Pressure: 1/4 NPT internal located on side of case (located on filter-regulator if a 67CFR is mounted to transducer) Output Pressure: 1/4 NPT internal located on side of case Vent: 1/4 NPT internal with screen located on relay Electrical: 1/2 NPT internal located on bottom of case

-continued-

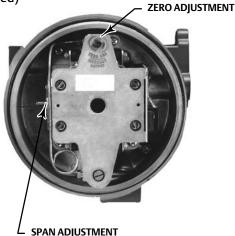
Specifications (continued)

Construction Materials	Relay Diaphragm: EPDM/Nomex [®] Relay Valve Plug and Seat Ring: Brass
Case and Cover: Aluminum	Mounting
O-Rings: EPDM Flame Arrestors: Stainless steel	Mounting parts are available for control valve
Supporting Bracket/Torsion Member: Stainless steel	actuator mounting, \blacksquare pipestand (2 inch nominal)
Magnets: Alloy steel	mounting, \blacksquare surface mounting, \blacksquare seismic control
Nozzle: Stainless steel	valve actuator mounting, or \blacksquare wall mounting
Feedback Bellows: Brass	
Relay Body: Aluminum	Approximate Weight
Relay Restriction: Aluminum/Stainless steel	4.1 kg (9 lb)
NOTE: Specialized instrument terms are defined in ANSI/ISA Standard 51.1 - Process Instrument 1. The pressure/temperature limits in this document and any applicable standard or code limita 2. Normal m ³ /hr-Normal cubic meters per hour (0°C and 1.01325 bar, absolute). Scfh-Standa	tion should not be exceeded.

per hour (60°F and 14.7 psia)

2. Normal m²/hr--Normal cubic meters per hour (0°C and 1.01325 bar, absolute). Scfh--Standard cubic feet per nour (50°F and 14.7 psia). 3. Average flow rate determined at 12 mA and 0.6 bar (9 psig) output. 4. Performance values are obtained using a 546 transducer with a 4 to 20 mA DC input signal and a 0.2 to 1.0 bar (3 to 15 psig) or a 0.4 to 2.0 bar (6 to 30 psig) output signal. Ambient temperature is 24°C (75°F). A transducer with other input or output signals may exceed these values. 5. Reference accuracy includes the effects of non-linearity, hysteresis, and deadband per SAMA Standard PMC 20.1-1973.

Figure 1. Zero and Span Adjustments (Cover Removed)



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Principle of Operation

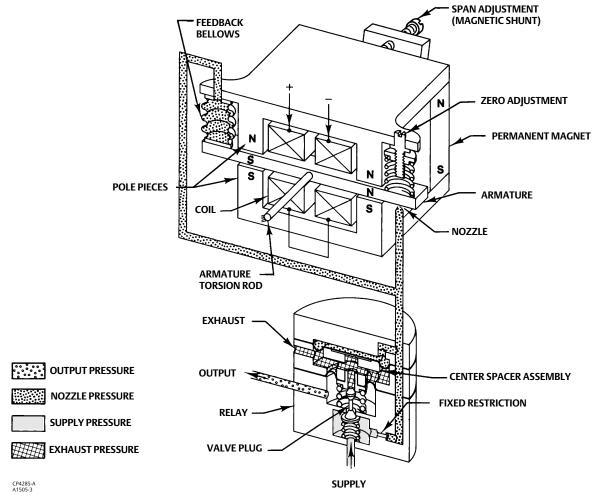
Refer to figure 2, and assume that the transducer is direct acting. As the DC milliamp signal increases, so does the magnetic field around the coils. This results in an increased magnetic attraction between the armature and the pole pieces. The armature rotates slightly clockwise to cover the nozzle, increasing pressure in the nozzle, the upper chamber of the relay, and the feedback bellows. Increased nozzle pressure and increased pressure in the upper chamber of the relay cause the relay supply port to open, increasing the output pressure to the actuator and the control valve.

At the same time, the increased pressure in the feedback bellows acts to move the armature back to the equilibrium position. In this way, the new nozzle pressure is compared to the DC input signal by the force balance principle.

As the DC input signal decreases, magnetic attraction is reduced and the armature rotates slightly in the counterclockwise direction to uncover the nozzle. Decreased nozzle pressure and decreased pressure in the upper chamber of the relay cause the relay exhaust port to open and allow output pressure to bleed to atmosphere. Pressure to the control valve is reduced until equilibrium is attained.

Reverse-acting transducers operate in a similar manner except that when the DC input signal increases, pressure to the actuator and control valve decreases.

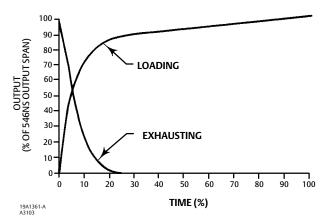
Figure 2. Transducer Schematic



Valve Stroking Time

Figure 3 shows relative times for loading and exhausting an actuator. Exhausting times are nominally 25 percent of the loading times. Stroking time depends upon the size of the actuator, travel, relay characteristics and the magnitude and rate of change of the input signal. If stroking time is critical, contact your <u>Emerson sales office</u> or Local Business Partner.

Figure 3. Output-Time Relationships



Nuclear-Service Applications

The 546NS transducer is designed for nuclear power applications. The 546NS construction includes materials that provide superior performance in elevated temperature and radiation environments.

The O-rings are EPDM (ethylene propylene) and the diaphragms are EPDM/Nomex. EPDM demonstrates superior temperature capability and shelf life over nitrile. (Use a clean, dry, oil-free air supply with instruments containing EPDM components. EPDM is subject to degradation when exposed to petroleum-based lubricants.) The Nomex diaphragm fabric demonstrates improved strength retention at elevated temperature and radiation conditions.

Under the 10CFR50, Appendix B, quality assurance program, the 546NS transducer is qualified "commercial grade dedicated". These can be supplied as 10CFR, Part 21 items.

Qualification

The 546NS is qualified to meet stringent environmental conditions encountered in nuclear power plant containment areas. Samples were subjected to the tests summarized below:

- Thermal Aging: accelerated service temperature of 54°C (130°F) over 10 years.
- Radiation Aging: 6 MRads Total Integrated Dose (TID)
- Seismic Event Simulation (DBE): no natural frequencies found between 5-100 Hz and seismic dwells of 8g uniaxial from 3-40 Hz when mounted using Fisher specified seismic mounting brackets.
- LOCA/MSLB Event Simulation: saturated steam for 14 hours at 160°C (320°F) followed by a gradual reduction to 83°C (182°F) over a 10 hour period.

Upon conclusion of the above tests, no loss of function or visible degradation was found.

Installation

Standard positions for actuator mounting and pipestand mounting are shown on the front cover and figure 4, respectively. Dimensions are shown in figure 4.

Ordering Information

To determine what ordering information is required, refer to the Specifications table. Carefully review the information under each specification and in the referenced table. Specify the desired choice wherever there is a selection to be made. Always specify the type number as identified in the Available Configurations specification.

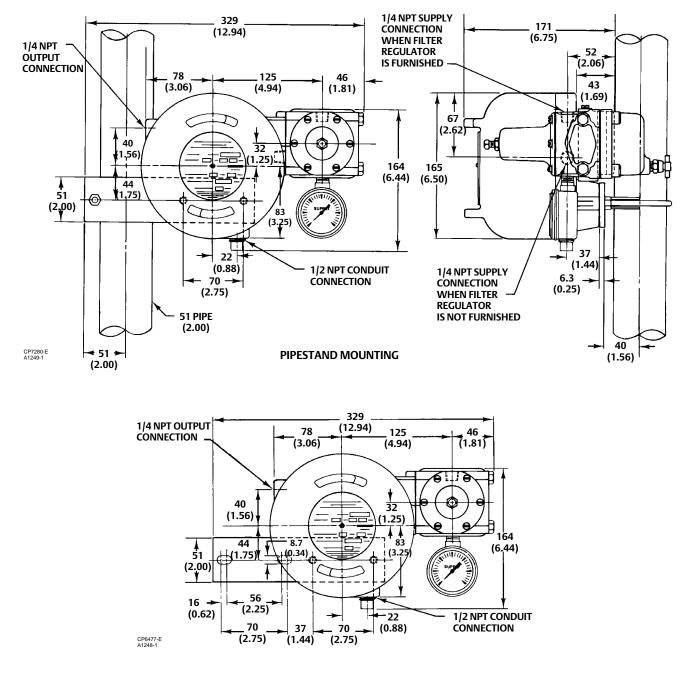
For transducers that are to be used in intrinsically safe installations, specify the rating required and the system with which the unit will be used.

When ordering actuator mounting parts, specify the actuator type, size, travel, and diaphragm pressure range. For all Fisher 657 and 667 actuators except size 80, specify whether actuator yoke or actuator casing mounting is desired (yoke mounting is only available on size 80 actuators).

For split-range operation, specify the portion of input signal to be used; e.g. 4 to 12 milliamps of a standard 4 to 20 milliamp signal.

For nuclear service applications, consult your <u>Emerson</u> <u>sales office</u> or Local Business Partner for additional information and order assistance.

Figure 4. Dimensions



ACTUATOR MOUNTING

mm (INCH)

Table 1. Electromagnetic Immunity Performance

Phenomenon	Basic Standard	Test Level	Performance Criteria ⁽¹⁾
Electrostatic discharge (ESD)		4 kV contact 8 kV air	A
Radiated EM field	IEC 61000-4-3	80 to 1000 MHz @ 10V/m with 1 kHz AM at 80%	A
Rated power frequency magnetic field	IEC 61000-4-8	60 A/m at 50 Hz	А
Burst (fast transients)	IEC 61000-4-4	1 kV	A
Surge	IEC 61000-4-5	1 kV (line to ground only, each)	А
Conducted RF	IEC 61000-4-6	150 kHz to 80 MHz at 3 Vrms with 1kHz AM at 80%	A
	Electrostatic discharge (ESD) Radiated EM field Rated power frequency magnetic field Burst (fast transients) Surge	Electrostatic discharge (ESD)IEC 61000-4-2Radiated EM fieldIEC 61000-4-3Rated power frequency magnetic fieldIEC 61000-4-8Burst (fast transients)IEC 61000-4-4SurgeIEC 61000-4-5	Electrostatic discharge (ESD)IEC 61000-4-24 kV contact 8 kV airRadiated EM fieldIEC 61000-4-380 to 1000 MHz @ 10V/m with 1 kHz AM at 80%Rated power frequency magnetic fieldIEC 61000-4-860 A/m at 50 HzBurst (fast transients)IEC 61000-4-41 kVSurgeIEC 61000-4-51 kV (line to ground only, each)Conducted REIEC 61000-4-6150 kHz to 80 MHz at 3 Vrms

1. A=No degradation during testing. B = Temporary degradation during testing, but is self-recovering.

For Declaration of Conformity available in multiple languages:



Table 2. Hazardous Area Classifications—CSA (Canada)

Certification Body	Certification Obtained	Temperature Code
	Explosion-proof Class I, Division 1, Group C,D	T5 (Tamb = 66°C)
CSA	Class II, Division 1, Groups E,F,G Class I, Division 2, Groups A,B,C,D Class II, Division 2, Groups F,G	Τ5

Table 3. Hazardous Area Classifications—FM (United States)

Certification Body	Certification Obtained	Temperature Code
FM	Explosion-proof Class I, Division 1, Groups C,D	T5 (Tamb = 60°C)
	Class II, Division 1, Groups E,F,G Class I, Division 2, Groups A,B,C,D Class II, Division 2, Groups F,G	Τ5

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